exceed 100,00	00 for each vi		h day that sucl	h violation pe	rt can result in a rsists except the					2137-0629 ION DATE: 1/31/2018			
•							nitial Date Submitted:		03/15/20	18			
U.S	Departmen	t of Transpor	tation			F	Form Type:		SUPPLE	MENTAL			
Ріре	eline and Ha	azardous Ma	teriais Safet	y Administra	ation		Date Submitted:		12/20/20	18			
information su Number for thi time for review mandatory. S Collection Clear Important:	bject to the re- is information ving instruction and commen arance Office Please read	equirements of collection is 2 ons, gathering t ts regarding th er, PHMSA, Off d the separat	the Paperwor 137-0629. Pu he data neede is burden estir ice of Pipeline te instruction	GA rson is not rec k Reduction A blic reporting ed, and compl mate or any o Safety (PHP s for comple	Act unless that of for this collection eting and revien ther aspect of the -30) 1200 New Deting this form	AR YEA BUTION nd to, nor s collection o on of inform wing the cc his collection Jersey Ave n before ye	R 2017 SYSTEN hall a person I information c ation is estim- llection of infor- mation of information of information of the second of the second of the second of the second of the secon	be subject to a p isplays a currer ated to be appro rmation. All res on, including su hington, D.C. 2 ey clarify the b	at valid OMB C eximately 16 h ponses to this ggestions for r 0590.	ure to comply with a co Control Number. The C ours per response, inc s collection of informati reducing this burden to requested and provi Web Page at <u>http:/</u>	OMB Control cluding the ion are i: Information de specific		
phmsa.dot.g	ov/pipeline/	<u>/library/forms</u>							-				
-		INFORMATI	ON			(DO	Г use only)		2018880				
1. Name of	•	FICE (WHER					DOMINIO	N ENERGY U	TAH/WYON	1ING/IDAHO			
		AY BE OBTA		NAL									
2	2a. Street A	ddress					1140 W 200 S						
2	2b. City and	County					SALT LAP	E CITY					
2	2c. State						UT						
2	2d. Zip Cod	e					84104						
3. OPERA	TOR'S 5 DI	GIT IDENTIF	ICATION NU	JMBER			12876						
4. HEADQ	UARTERS	NAME & ADI	DRESS										
	4a. Street A	ddress					333 SOUT	TH STATE ST	REET				
	4b. City and	County					SALT LAP	E CITY					
	4c. State						UT						
	4d. Zip Cod	е					84145						
5. STATE	IN WHICH S	SYSTEM OP	ERATES				ID						
	he report fo							lity Group bas oup included ii		redominant gas carr)	ied and		
		RTAINS TO T for which this				TOR (Sei	ect Type of	Operator base	ed on the str	ucture of the compa	iny		
Investor Ov	wned												
PART B - S	YSTEM DE	SCRIPTION											
1.GENERAL													
	UNPROTECTED CATHODICALLY						рист		_	RECONDITION	SYSTEM		
	BARE	COATED	PROTE	COATED	PLASTIC	WROUG IRON	HT IROI	COPPE	R OTHER	ED CAST IRON	TOTAL		
MILES OF	DAILE		DAILE	1.538	49.517						51.055		
MAIN NO. OF				1.000	2227						2228		
SERVICES	1	1		1	2221	1	1	1		1	2220		

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS	
STEEL	0	0.054	0.013	1.471	0	0	1.538	
DUCTILE IRON	0	0	0	0	0	0	0	
COPPER 0		0	0	0	0	0	0	
CAST/WROUGHT IRON	0	0	0	0	0	0	0	
PLASTIC PVC	0	0	0	0	0	0	0	
PLASTIC PE	0	34.625	12.016	2.877	0	0	49.518	
PLASTIC ABS	0	0	0	0	0	0	0	
PLASTIC OTHER	0	0	0	0	0	0	0	
OTHER	0	0	0	0	0	0	0	
RECONDITIONED CAST IRON	0	0	0	0	0	0	0	
TOTAL	0	34.679	12.029	4.348	0	0	51.056	
Describe Other Ma					VEDAGE SERVICE I	ENGTH: 80		
Describe Other Ma 3.NUMBER OF SERV			OVER 1"	OVER 2"	VERAGE SERVICE L	ENGTH: 80 OVER 8"	SYSTEM	
3.NUMBER OF SER	/ICES IN SYSTEM /	AT END OF YEAR	OVER 1" THRU 2" 0	1			SYSTEM TOTALS	
3.NUMBER OF SERV	/ICES IN SYSTEM /	AT END OF YEAR 1" OR LESS	THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTALS	
3.NUMBER OF SERV MATERIAL STEEL	/ICES IN SYSTEM / UNKNOWN 0	AT END OF YEAR 1" OR LESS	THRU 2 "	OVER 2" THRU 4" 0	OVER 4" THRU 8" 0	OVER 8 "	TOTALS	
3.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT	VICES IN SYSTEM A UNKNOWN 0 0	AT END OF YEAR 1" OR LESS 1 0	THRU 2" 0 0	OVER 2" THRU 4" 0 0	OVER 4" THRU 8" 0 0	OVER 8"	1 0	
3.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON	VICES IN SYSTEM A UNKNOWN 0 0 0	AT END OF YEAR 1" OR LESS 1 0 0	THRU 2" 0 0 0	OVER 2" THRU 4" 0 0 0	OVER 4" THRU 8" 0 0 0	OVER 8" 0 0 0	TOTALS 1 0 0	
3.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	VICES IN SYSTEM A UNKNOWN 0 0 0 0	AT END OF YEAR 1" OR LESS 1 0 0 0	THRU 2" 0 0 0 0 0 0	OVER 2" THRU 4" 0 0 0 0	OVER 4" THRU 8" 0 0 0 0	OVER 8" 0 0 0 0	TOTALS 1 0 0 0 0	
3.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON PLASTIC PVC	/ICES IN SYSTEM / UNKNOWN 0 0 0 0 0 0	AT END OF YEAR 1" OR LESS 1 0 0 0 0 0	THRU 2" 0 0 0 0 0 0 0 0	OVER 2" THRU 4" 0 0 0 0 0	OVER 4" THRU 8" 0 0 0 0 0 0	OVER 8" 0 0 0 0 0	TOTALS 1 0 0 0 0 0 0	
3.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE	/ICES IN SYSTEM / UNKNOWN 0 0 0 0 0 0 0	AT END OF YEAR 1" OR LESS 1 0 0 0 0 2171	THRU 2" 0 0 0 0 0 0 55	OVER 2" THRU 4" 0 0 0 0 0 0 0 1	OVER 4" THRU 8" 0 0 0 0 0 0 0	OVER 8" 0 0 0 0 0 0 0 0	TOTALS 1 0 0 0 0 2227	
3.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS	/ICES IN SYSTEM / UNKNOWN 0 0 0 0 0 0 0 0 0	AT END OF YEAR 1" OR LESS 1 0 0 0 0 2171 0	THRU 2" 0	OVER 2" THRU 4" 0 0 0 0 0 0 1 1 0	OVER 4" THRU 8" 0 0 0 0 0 0 0 0 0	OVER 8" 0 0 0 0 0 0 0 0 0 0	TOTALS 1 0 0 0 0 0 2227 0	
3.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER	/ICES IN SYSTEM / UNKNOWN 0 0 0 0 0 0 0 0 0 0 0 0	AT END OF YEAR 1" OR LESS 1 0 0 0 0 2171 0 0 0 0 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0	THRU 2" 0	OVER 2" THRU 4" 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OVER 4" THRU 8" 0 0 0 0 0 0 0 0 0 0 0	OVER 8" 0 0 0 0 0 0 0 0 0 0 0 0	TOTALS 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
3.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED	/ICES IN SYSTEM / UNKNOWN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AT END OF YEAR 1" OR LESS 1 0 0 0 0 2171 0 0 0 0 0 0 0 0 0 0 0 0 0	THRU 2" 0	OVER 2" THRU 4" 0	OVER 4" THRU 8" 0	OVER 8" 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTALS 1 0	
B.NUMBER OF SERV MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON PLASTIC PVC PLASTIC PVC PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON	//CES IN SYSTEM / UNKNOWN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AT END OF YEAR 1" OR LESS 1 0 0 0 0 2171 0 0 0 0 0 0 0 0 0 0 0 0 0	THRU 2" 0	OVER 2" THRU 4" 0	OVER 4" THRU 8" 0	OVER 8" 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTALS 1 0	

MILES OF MAIN	0	0	0	0	0	0	0.049	35.279	14.956	0.771	51.055			
NUMBER OF SERVICES	0	0	0	0	0	0	0	1654	366	208	2228			
PART C - TO	OTAL LEAKS	AND HAZ	ARDOUS LE	AKS ELIMIN	NATED/REP	AIRED DURII	NG THE YE	AR						
					MAINS			SERVICES						
CAUSE OF LEAK		т	OTAL	-	AZARDOUS		TOTAL		HAZARDOUS					
COR	CORROSION FAILURE		0			0		1		0				
NATUR	AL FORCE D	AMAGE		0		0		3		2				
EXCA	VATION DAM	IAGE		0		0		3		3				
OTHER	R OUTSIDE F	ORCE		0		0		0		0				
PIPE, WEI	D OR JOINT	FAILURE		0		0		1		1				
EQU	IPMENT FAIL	URE		0		0		3		2				
INCORI	RECT OPERA	TIONS	0			0		1		0				
0	THER CAUS	E	0			0		0		0				
NUMBER O	F KNOWN SYS	TEM LEAKS	AT END OF	YEAR SCHED	ULED FOR RE	PAIR : 0								
PART D - EX	(CAVATION I	DAMAGE				PART E - EX	CESS FLO	W VALUE (E	FV) AND SE	RVICE VALV	E DATA			
	JMBER OF E SE: <u>4</u>		N DAMAGE	S BY APPAR	RENT	Total Number Of Services with EFV Installed During Year: <u>31</u>								
a. One-Call	Notification P	ractices No	t Sufficient:	1		Estimated Number Of Services with EFV In the System At End Of Year: <u>261</u>								
-	 b. Locating Practices Not Sufficient: 0 c. Excavation Practices Not Sufficient: 2 						* Total Number of Manual Service Line Shut-off Valves Installed During Year: 5							
d. Other: <u>1</u>							* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>13</u>							
						*These questions only pertain to reporting years 2017 & beyond.								
2. NUMBER	OF EXCAVA	TION TICK	ETS : <u>437</u>											
PART F - LE		1D			PART G-PERCENT OF UNACCOUNTED FOR GAS									
	TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0						UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.							
						[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (PURCHASED GAS + PRODUCED GAS) EQUALS PERCENT UNACCOUNTED FOR.								
						INPUT FOR YEAR ENDING 6/30: <u>0.37%</u>								
PART H - ADDITIONAL INFORMATION														

 Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, and Wyoming).

 PART I - PREPARER

 Tasha Christensen (Preparer's Name and Title)

 Tasha.Christensen @dominionenergy.com (Preparer's email address)

 Tasha.Christensen @dominionenergy.com (Area Code and Facsimile Number)